Parametric Study of Drivetrain Dynamics of a Wind Turbine Using the Multibody Dynamics

Wei Shi^{1,2,3,4}, Dezhi Ning^{1,3}, Zhe Ma², Nianxin Ren^{2,3}, Hyunchul Park⁵

¹State Key Laboratory of Coast and Offshore Engineering, Dalian University of Technology, Dalian, China

²Deepwater Engineering Research Center, Dalian University of Technology, Dalian, China

³Offshore Renewable Energy Research Center, Dalian University of Technology, Dalian, China

⁴State Key Laboratory of Hydraulic Engineering Simulation and Safety, Tianjin University, Tianjin, China

⁵Department of Mechanical Engineering, Pohang University of Science and Technology, Pohang, Korea

Email address:

weishi@dlut.edu.cn (Wei Shi)

To cite this article:

Wei Shi, Dezhi Ning, Zhe Ma, Nianxin Ren, Hyunchul Park. Parametric Study of Drivetrain Dynamics of a Wind Turbine Using the Multibody Dynamics. *International Journal of Mechanical Engineering and Applications*. Vol. 7, No. 2, 2019, pp. 66-77.

doi: 10.11648/j.ijmea.20190703.11

Received: June 20, 2019; **Accepted:** July 22, 2019; **Published:** August 5, 2019

Abstract: Wind energy has become one of the most cost-effective and environmental friendly renewable energy resources among all exploited renewable energy. However, the failure of gearbox contributes most of the downtime for wind turbine system. Dynamic properties of drivetrain, including gearbox should be investigated in detail further. In present paper, a mathematical model for a horizontal axis wind turbine drivetrain was developed using the torsional multibody dynamic model. The drivetrain in this study consisted of a low-speed planetary gear stage (three identical planets with spur teeth, sun and fixed ring gears) and two high-speed spur gear stages. This typical arrangement has been commonly used in the wind turbine industry. Based on this model, this paper aims to investigate the influence of drivetrain parameters on the dynamic response of the wind turbine. The dynamic responses of the turbine with different rotor inertia and generator inertia are compared. Then the difference due to changing of the shaft stiffness is also investigated during and after the transient condition. This parametric study shows that lower rotor inertia and generator inertia could lead to more oscillations.

Keywords: Wind Turbine, Drivetrain, Multibody Dynamics, Transient Condition

1. Introduction

The growing awareness of the threat of climate change caused by greenhouse gas has brought wind energy to the top of the global consensus, and wind energy has become the most cost-effective of all currently exploited renewable energy resources and has attracted extensive research and business interest [1-2]. Besides the industrial application success, extensive research is also carried out outside of the commercial companies [3-6].

The increased sizes of rotor and turbine have led to a complex design of the drivetrain mechanism. As one of the most critical components on the operation of wind turbines, the drivetrain is responsible for most of the downtime and results in the increment in operational costs [7]. Various studies have addressed the dynamic

modeling of wind turbines [8]. However, few studies have focused on the advanced dynamic modeling of drivetrain [9-13].

As extension of our previous research [9], this study uses the multibody dynamics simulation techniques to extend the two-lumped-masses model into the torsional model for the drivetrain of a wind turbine, where exactly one degree of freedom (DOF) of each drivetrain component is used to investigate the torsional vibration of the drivetrain. Based on this model, dynamic analysis is carried out to study the transient response of the drivetrain structures. Numerical investigation is carried out to study the effects of the drivetrain parameters on the performance of the wind turbine.

2. Mathematical Model of the Wind Turbine Drivetrain

The lumped parameter dynamic model of the drivetrain investigated in this study is shown in Figure 1. With one DOF for each component, the dynamic model has ten DOFs. Each gear, i , has a polar moment of inertia of J_i , $i = \text{rotor}, c, p1, p2, p3, s, g1, g2, g3, g4, \text{gen}$, for the rotor, the carrier, the planets 1, 2, 3, the sun, the gears 1, 2 and 3, 4 and the generator, respectively; k_j , $j = 1, 2, 3$, is the torsional stiffness for the Low Speed Shaft (LSS), Intermediate Shaft (IMS) and High Speed Shaft (HSS), respectively. The shaft connecting gears 2 and 3 (Figure 1) was assumed to be rigid due to immediately adjacent gears. The parameter r_i is the base circle radius for each gear component and r_c is the radius of the circle passing through the planet centers for the carrier. The angular displacements of the central members, θ_{rotor} , θ_c , θ_s , θ_{g1} , θ_{g2g3} , θ_{g4} , θ_{gen} , were defined as absolute displacements about a fixed coordinate frame, whereas the angular displacements of planets, θ_{cp1} , θ_{cp2} , θ_{cp3} , were defined relative to the carrier c as:

$$\theta_{cpi} = \theta_{pi} - \theta_c \quad (1)$$

Figure 1. Dynamic modeling of wind turbine drivetrain.

Figure 2. (a) Planet gear stage model, (b) parallel gear stage model.

The linear springs with time-varying stiffness $k_{rp}(t)$, $k_{sp}(t)$, $k_{g12}(t)$ and $k_{g34}(t)$ were used to model the gear mesh [14] (Figure 2). Each mesh stiffness is expressed in the Fourier series as:

$$k_{rp}(t) = k_{rp} + \frac{k_{rp}}{C_{rp}} \sum_{l=0}^{\infty} \left(a_{rp}^{(l)} \sin \omega_M^{(p)} t + b_{rp}^{(l)} \cos \omega_M^{(p)} t \right) \quad (2)$$

$$k_{sp}(t) = k_{sp} + \frac{k_{sp}}{C_{sp}} \sum_{l=0}^{\infty} \left(a_{sp}^{(l)} \sin \omega_M^{(p)} t + b_{sp}^{(l)} \cos \omega_M^{(p)} t \right) \quad (3)$$

where k_{rp} and k_{sp} are mean values.

The Fourier coefficients are given as:

$$a_{rp}^{(l)} = -\frac{2}{l\pi} \sin \left[l\pi (C_{rp} - 2\gamma_{rp}) \right] \sin(l\pi C_{rp}) \quad (4)$$

$$b_{rp}^{(l)} = -\frac{2}{l\pi} \cos \left[l\pi (C_{rp} - 2\gamma_{rp}) \right] \sin(l\pi C_{rp}) \quad (5)$$

$$a_{sp}^{(l)} = -\frac{2}{l\pi} \sin \left[l\pi (C_{sp} - 2\gamma_{sp}) \right] \sin(l\pi C_{sp}) \quad (6)$$

$$b_{sp}^{(l)} = -\frac{2}{l\pi} \cos \left[l\pi (C_{sp} - 2\gamma_{sp}) \right] \sin(l\pi C_{sp}) \quad (7)$$

where C_{sp} , C_{rp} are sun-planet contact ratio and ring-planet contact ratio; γ_{sp} , γ_{rp} are phase angle of sun-planet gear pair and ring-planet gear pair.

Similar mesh stiffness is defined for the parallel gear stage, except that there are different gear mesh frequencies (GMFs) and contact ratios. The mesh stiffness for the ring-planet, the sun-planet and the gears 1–2 and 3–4 are presented in Figure 3.

The GMF for each gear mesh pair can be determined from kinematic relationships as:

$$\omega_M^{(p)} = \omega_c N_r \quad (8)$$

$$\omega_M^{(g12)} = \omega_{g1} N_{g1} \quad (9)$$

$$\omega_M^{(g34)} = \omega_{g3} N_{g3} \quad (10)$$

$$\delta_{rpi} = r_r \theta_r - r_c \theta_c - r_p \theta_{pi} \quad (12)$$

The relative gear mesh displacements of the sun–planet and the ring–planet gear mesh are defined as:

$$\delta_{spi} = r_s \theta_s - r_c \theta_c + r_{pi} \theta_{pi} \quad (11)$$

where r_r is the radius of the ring gear. A fixed ring gear is assumed in this study, which results in $\theta_r = 0$.

Figure 3. Time-varying gear mesh stiffness.

Lagrange's equation was used to derive the EOM [15]. The Lagrangian of the undamped dynamic models shown in Figure 2 with three planets is given as (Kahraman 2001):

$$\begin{aligned} L = & \frac{1}{2} \left[J_{rotor} (\dot{\theta}_{rotor})^2 + \left(J_c + \sum_{i=1}^3 m_p r_c^2 \right) (\dot{\theta}_c)^2 + \sum_{i=1}^3 J_p (\dot{\theta}_{cpi} + \dot{\theta}_c)^2 \right. \\ & + J_s (\dot{\theta}_s)^2 + J_{g1} (\dot{\theta}_{g1})^2 + J_{g2g3} (\dot{\theta}_{g2g3})^2 + J_{g4} (\dot{\theta}_{g4})^2 + J_{gen} (\dot{\theta}_{gen})^2 \Big] \\ & - \frac{1}{2} k_1 (\dot{\theta}_{rotor} - \dot{\theta}_c)^2 - \frac{1}{2} k_2 (\theta_s - \theta_{g1})^2 - \frac{1}{2} k_3 (\theta_{g4} - \theta_{gen})^2 \\ & - \frac{1}{2} \sum_{i=1}^3 k_{rp} [r_r \theta_r - r_c \theta_c - r_p (\theta_{cpi} + \theta_c)]^2 \\ & - \frac{1}{2} \sum_{i=1}^3 k_{sp} [r_s \theta_s - r_c \theta_c + r_p (\theta_{cpi} + \theta_c)]^2 \\ & - \frac{1}{2} k_{g12} (r_{g1} \theta_{g1} + r_{g2} \theta_{g2g3})^2 - \frac{1}{2} k_{g34} (r_{g3} \theta_{g2g3} + r_{g4} \theta_{g4})^2 \\ & - \frac{1}{2} k_{tc} \theta_c^2 - \frac{1}{2} k_{ts} \theta_s^2 - \frac{1}{2} k_{tr} \theta_r^2 \end{aligned} \quad (13)$$

The Lagrange EOMs of the ten-DOF dynamic model are given as:

$$\frac{d}{dt} \left(\frac{\partial L}{\partial \dot{q}_i} \right) - \frac{\partial L}{\partial q_i} = Q_i \quad i = \text{rotor, c, cp1, cp2, cp3, s, g1, g2g3, g4, gen} \quad (14)$$

where a dot over the parameter denotes differentiation with respect to time and ∂ denotes a partial derivative. Eq. (14) together with Eq. (13) leads to eight coupled ordinary differential equations, which can be written in the matrix form as:

$$\ddot{\mathbf{u}} + \mathbf{K}\mathbf{u} = \mathbf{Q} \quad (15)$$

where $\mathbf{u}$, $\mathbf{M}$, $\mathbf{K}$, and $\mathbf{Q}$ are the displacement vector, the mass matrix the stiffness matrix, and the external force.

The aerodynamic torque and electromagnetic torque are considered as external forces.

3. Results and Discussion

3.1. Numerical Analysis Method

Equations of motion were solved using the direct integration method to obtain the transient response of the wind turbine drivetrain. Solution at the next time step was

calculated from the solutions at the previous time steps. The unconditional stable Newmark- β method (Figure 4) was used for the numerical analysis by implementing it into the Matlab based on the Eqs. 13~15. The basic integration equations that relate the positions, the velocities and the accelerations from

the time step t to $t+\Delta t$ are given as follows:

$$\dot{u}_{t+\Delta t} = \dot{u}_t + \left[(1-\gamma)\ddot{u}_t + \gamma\ddot{u}_{t+\Delta t} \right] \Delta t \quad (16)$$

$$u_{t+\Delta t} = u_t + \Delta t \dot{u}_t + \left[(0.5-\beta)\ddot{u}_t + \beta\ddot{u}_{t+\Delta t} \right] (\Delta t)^2 \quad (17)$$

Figure 4. Flowchart of the numerical method of direct integration method.

Typical parameters of a wind turbine drivetrain from Todorov (2009) are used in this study (Table 1). The rotor is exited with the angular velocity of 18 rpm.

Table 1. System parameters for the drivetrain configurations.

r_c - carrier radius (mm)	270
r_p - planet radius (mm)	160
r_s - sun radius (mm)	110
r_{g1} - radius of gear1 (mm)	290
r_{g2} - radius of gear 2 from the 2nd stage (mm)	95
r_{g3} - radius of gear 3 from the 3rd stage (mm)	185
r_{g4} - radius of gear 4 (mm)	80
J_{rotor} - inertia of the rotor (kg·m ²)	4.18×10^6
J_c - inertia of the carrier (kg·m ²)	57.72
m_p - mass of the planet (kg)	57.79
J_p - inertia of the planet (kg·m ²)	1.12
J_s - inertia of the sun (kg·m ²)	0.86
J_{g1} - inertia of the gear 1 (kg·m ²)	14.32
J_{g2g3} - inertia of the gear 2 and gear 3 (kg·m ²)	1.62
J_{g4} - inertia of the gear 4 (kg·m ²)	0.2
J_{gen} - inertia of the generator (kg·m ²)	93.22
k_l - stiffness of the LSS (Nm/rad)	7.19×10^7

k_2 - stiffness of the internal shaft (Nm/rad)	1.4×10^7
k_3 - stiffness of the HSS shaft (Nm/rad)	0.15×10^7
k_{rp} - stiffness of the ring-planet gear mesh in the planetary gear stage (N/m)	0.73×10^8
k_{sp} - stiffness of the sun-planet gear mesh in the planetary gear stage (N/m)	0.73×10^8
k_{g12} - stiffness of the gear mesh between gear 1-2 (N/m)	2.02×10^9
k_{g34} - stiffness of the gear mesh between gear 3-4 (N/m)	0.11×10^8
C_{rp} -ring-planet contact ratio	1.9342
C_{sp} -sun-planet contact ratio	1.6242
C_{g12} - contact ratio of gears 1 and 2	1.6616
C_{g34} - contact ratio of gears 3 and 4	1.5984
α - pressure angle (°)	20
gear ratio	34.654

3.2. Numerical Analysis Results

3.2.1. Effects of Rotor and Generator Inertia Parameters

To investigate the effects of the drivetrain parameters, seven cases are analyzed with the proposed multibody dynamic model. Table 2 presents the cases studied with different rotor inertia. The generator inertia and shaft

stiffness are kept as constant.

Table 2. Simulation cases for the rotor inertia parameters.

	Case 1	Case 2	Case 3
Inertia of the rotor	$0.5J_{rotor}$	J_{rotor}	$1.5J_{rotor}$
Inertia of the generator	J_{gen}	J_{gen}	J_{gen}

Figure 5 shows the rotational speed of the rotor, planet 1, sun gear and generator, respectively. It is observed that the

rotor inertia has great influence on the rotor and planet 1 and negligible influence on sun gear and generator. Not only the magnitude but also the oscillation period of rotor speed change due to changing of the rotor inertia. The effect of the rotor inertia on the gear contact forces are investigated (Figure 6) and the results show that there is a large increase of the contact force of the ring-planet and sun-planet gear pair but no effect on the parallel gear contact force.

Figure 5. Effect of the rotor inertia on component rotational speed.

Figure 6. Effect of the rotor inertia on gear contact force.

Table 3 summarizes the simulation cases for the generator inertia parameters in which the rotor inertia and shaft stiffness remain constant. Figure 7 shows the response of three cases using different generator inertias. No effect is found on the rotor speed. But the higher generator inertia reduces the planet 1, sun gear and generator speed magnitude but increases the oscillation periods. Figure 8 shows the effect of the generator inertia on different gear pair contact

force. Oscillation periods of all the contact forces are affected by generator inertia but the magnitude remain unchanged.

Table 3. Simulation cases for the generator inertia parameters.

	Case 4	Case 5	Case 6
Inertia of the rotor	J_{rotor}	J_{rotor}	J_{rotor}
Inertia of the generator	$0.5J_{gen}$	J_{gen}	$1.5J_{gen}$

Figure 7. Effect of the generator inertia on component rotational speed.

Figure 8. Effect of the generator inertia on gear contact force.

3.2.2. Effects of Shaft Stiffness Parameters

Table 4~6 summarizes considered cases for different LSS, IMS, and HSS stiffness parameters, respectively. LSS stiffness only has a small influence on the rotor speed while negligible effects can be found for other components (Figure 9). With increasing of the LSS stiffness, the contact force between ring gear and planet gear and the contact force between sun gear and planet gear increase but no effect on the parallel gear stage (Figure 10). Due to the different IMS

stiffness, the oscillation period of the planet 1, sun gear and generator speed change significantly (Figure 11). Similar effect on the oscillation period can be identified for all the gear contact forces (Figure 12). The oscillation period of the planet 1, sun gear and generator change a little because of the increasing of the HSS stiffness (Figure 13). The reduction of the oscillation period for all the gear stages can be found with increasing of HSS stiffness (Figure 14).

Table 4. Simulation cases for the LSS stiffness parameters.

	Case 7	Case 8	Case 9
LSS stiffness	$0.5K_1$	K_1	$1.5K_1$
IMS stiffness	K_2	K_2	K_2
HSS stiffness	K_3	K_3	K_3

Table 5. Simulation cases for the IMS stiffness.

	Case 10	Case 11	Case 12
LSS stiffness	K_1	K_1	K_1
IMS stiffness	$0.5K_2$	K_2	$1.5K_2$
HSS stiffness	K_3	K_3	K_3

Figure 9. Effect of the LSS stiffness on component rotational speed.

Figure 10. Effect of the LSS stiffness on gear contact force.

Figure 11. Effect of the IMS stiffness on component rotational speed.

Figure 12. Effect of the IMS stiffness on gear contact force.

Table 6. Simulation cases for the HSS parameters.

	Case 13	Case 14	Case 15
LSS stiffness	K_1	K_1	K_1
IMS stiffness	K_2	K_2	K_2
HSS stiffness	$0.5K_3$	K_3	$1.5K_3$

Figure 13. Effect of the HSS stiffness on component rotational speed.

Figure 14. Effect of the HSS stiffness on gear contact force.

4. Conclusions

A mathematical model of the drivetrain in a horizontal wind turbine was proposed. The model used multibody dynamics to investigate the torsional vibration in the drivetrain. The governing equation was derived using Lagrange's equation. The model took into account the flexibility of the gear mesh by using linear springs with time-varying stiffness and shaft torsion.

The equations of motion of the drivetrain were solved numerically by the direct integration method to obtain the transient response of the system. The parameter studies were carried out based on the proposed model. The following conclusions can be drawn from this study:

- 1) The generator inertia has most significant effect on the response of the components.
- 2) Higher generator inertia can reduce the oscillation range and delay the oscillation period.
- 3) LSS stiffness has negligible effects while IMS and HSS stiffness can reduce the period of the component speed response.
- 4) Rotor inertia and LSS stiffness have a large effect on the contact force magnitude of the ring-planet and sun-planet gear pair but limited effect on the parallel gear stage contact force.

Acknowledgements

The authors would like to gratefully acknowledge financial support from the National Science Foundation of China (Grant No. 51709039, 51761135011). This work is also partially supported by the Fundamental Research Funds for the Central Universities (DUT19GJ209) and State Key Laboratory of Hydraulic Engineering Simulation and Safety.

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